

INDRAPRASTHA POWER GENERATION COMPANY LIMITED

Registered office : Himadri,Rajghat Power House Complex, New Delhi-110002

Public Notice

Request for Public Response

Petition for Determination of Generation Tariff for the FY 2011-12

1. IPGCL has filed a Tariff Petition before the Delhi Electricity Regulatory Commission (hereinafter referred to as "Commission") on 15.04.2011 for approval of generation tariff for FY 2011-12 and true up of the tariff for MYT period FY2007-08 to FY2010-11 and for necessary orders under the provision of Electricity Act 2003. The Commission has admitted the petition on 04.05.2011 for determination of Generation tariff for the FY 2011-12.
2. The salient features of petition are as under: -

Rajghat Power House:

S.No.	Description	Unit	FY 2011-12
a.	Gross Generation	MU	830
b.	Net Generation	MU	730
c.	Total Fixed Cost	(Rs.Cr)	124.49
d.	Total Variable Cost	(Rs.Cr)	202.23
e.	Total Cost (c + d)	(Rs.Crore)	326.72
f.	Variable Cost Per Unit	(Rs./Kwh)	2.7685
g.	Fixed Cost Per Unit	Rs./Kwh)	1.7042
h.	Total Cost Per Unit (f + g)	Rs./Kwh)	4.4727
i.	Availability	%	70
j.	Heat Rate	(Kcal/Kwh)	3285
k.	Auxiliary Consumption	(%)	12

GT Power Station:

S.No.	Description	Unit	FY 2011-12
a.	Gross Generation	MU	1660
b.	Net Generation	MU	1604
c.	Total Fixed Cost	(Rs.Cr)	181.13
d.	Total Variable Cost	(Rs.Cr)	538.53
e.	Total Cost (c + d)	(Rs.Crore)	719.66
f.	Variable Cost Per Unit	(Rs./Kwh)	3.3573
g.	Fixed Cost Per Unit	Rs./Kwh)	1.1292
h.	Total Cost Per Unit (f + g)	Rs./Kwh)	4.4865
i.	Availability	%	70
j.	Heat Rate	Combined Cycle (CC)	2550
		Open Cycle (OC)	3440
k.	Auxiliary Consumption	(%)	3.38

Operational Performance for the Year 2010-11

Station	As Specified by DERC			Provisional		
	Availability (%)	Aux. Cons. (%)	Heat Rate (Kcal/Kwh)	Availability (%)	Aux. Cons. (%)	Heat Rate (Kcal/Kwh)
Rajghat Power House	70	11.28	3200	75.98	11.75	3300

Station	As Specified by DERC			Provisional				
	Availability (%)	Aux. Cons. (%)	Heat Rate (Kcal/Kwh)		Availability (%)	Aux. Cons. (%)	Heat Rate (Kcal/Kwh)	
			CC	OC			CC	OC
GT Power Station	70	3	2450	3125	81.91	3.33	2504	3394

Proposal for FY 2011-12

- Capital expenditure of Rs.15.20 Crore at GTPS to improve reliability, availability etc. has been proposed.
3. In accordance with the provisions of the DERC (Conduct of Business) Regulations, 2001 notified by the Commission, the consumers and stakeholders are requested to submit response on the above Petition. Response is to be submitted personally or by post to the Secretary of the Commission at the following address latest by 31.05.2011.

DELHI ELECTRICITY REGULATORY COMMISSION

Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-17.

(The response can also be emailed to Secretary DERC at secyderc@nic.in)

4. The Commission would hold a public hearing with the responding stakeholders. Date of hearing shall be notified separately by the Commission.
5. A Copy of the Petition can be purchased from the Regd. Office of the Petitioner on any working day from 12.05.2011 to 27.05.2011 between 11 a.m. to 4 p.m. on payment of Rs.100/- by cash/DD/IPO in favour of IPGCL, payable at New Delhi.
6. A Copy of the Petition is also available at our website (www.ipgcl-ppcl.com) and the Commission's website (www.derc.gov.in) and for inspection at our Regd. Office and DERC's office on any working day between 11 a.m. and 4 p.m.

(Ravindra Kumar Jain)

General Manager (Commercial) & Company Secretary